

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐


<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Three Rivers Fed 35-32T-720			
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> THREE RIVERS			
<b>4. TYPE OF WELL</b> Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>			
<b>6. NAME OF OPERATOR</b> ULTRA RESOURCES INC						<b>7. OPERATOR PHONE</b> 303 645-9809			
<b>8. ADDRESS OF OPERATOR</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112						<b>9. OPERATOR E-MAIL</b> kbott@ultrapetroleum.com			
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU88623			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>			
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>			
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>			

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	990 FNL 1182 FEL	NENE	35	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	1300 FNL 1980 FEL	SWNE	35	7.0 S	20.0 E	S
At Total Depth	1300 FNL 1980 FEL	SWNE	35	7.0 S	20.0 E	S

<b>21. COUNTY</b> UINTAH		<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 990		<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40	
		<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 40		<b>26. PROPOSED DEPTH</b> MD: 7452 TVD: 7330	
<b>27. ELEVATION - GROUND LEVEL</b> 4880		<b>28. BOND NUMBER</b> UTB000593		<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-10988	

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	20	16	0 - 100	109.0	C-75 Casing/Tubing	0.0	Unknown	0	0.0	0.0
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G	550	1.16	15.8
Prod	7.875	5.5	0 - 5452	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	225	3.54	11.0
			5452 - 7452	17.0	N-80 LT&C	10.0	Halliburton Premium , Type Unknown	450	1.35	14.0

ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Jasmine Allison	<b>TITLE</b> Sr. Permitting Analyst	<b>PHONE</b> 307 367-5041
<b>SIGNATURE</b>	<b>DATE</b> 08/01/2016	<b>EMAIL</b> jallison@ultrapetroleum.com
<b>API NUMBER ASSIGNED</b> 43047555600000	<b>APPROVAL</b>   Permit Manager	

**ULTRA RESOURCES, INC.**

**8 - POINT DRILLING PROGRAM**

**Slim Hole Design  
8 5/8" Surface & 5 1/2" Production Casing Design**

**DATED: 11-03-14**

**Three Rivers Fed 35-32T-720**

**SHL: Sec 35 (NENE) T7S R20E**

**Uintah, Utah**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**1. Formation Tops**

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,690' MD / 2,650' TVD	
Green River	3,329' MD / 3,261' TVD	
Mahogany	4,726' MD / 4,606' TVD	
Garden Gulch	5,378' MD / 5,256' TVD	Oil & Associated Gas
Lower Green River*	5,563' MD / 5,441' TVD	Oil & Associated Gas
Wasatch	7,253' MD / 7,131' TVD	Oil & Associated Gas
TD	7,452' MD / 7,330' TVD	

**Asterisks (\*) denotes target pay intervals**

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

**2. BOP Equipment**

- A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- D) Choke Manifold
- 1) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
  - 2) Two adjustable chokes will be used in the choke manifold.
  - 3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
  - 4) Pressure gauges in the well control system will be designed for drilling fluid.
- E) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
  - 2) All BOP tests will be performed with a test plug in place.
  - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

**INTERVAL**

0 - 1,000' MD / 1,000' TVD  
1,000' MD / 1,000' TVD – 7,452' MD / 7,330' TVD

**BOP EQUIPMENT**

11" Diverter with Rotating Head  
3,000# Ram Double BOP & Annular with  
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

**3. Casing and Float Equipment Program****CASING:**

<b>Directional Well</b>	<b>Hole Size</b>	<b>OD</b>	<b>Depth MD/TVD</b>	<b>Wt.</b>	<b>Grade &amp; Connection</b>	<b>Cond.</b>
<b>Conductor</b>	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
<b>Surface</b>	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
<b>Production (Top)</b>	7 7/8"	5 1/2"	5,452' MD / 5,330' TVD	17.0 ppf	J-55, LTC	New
<b>Production (Bottom)</b>	7 7/8"	5 1/2"	7,452' MD / 7,330' TVD	17.0 ppf	N/L-80, LTC	New

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**CASING SPECIFICATIONS:**

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production (Top)	5 1/2"	4.892" / 4.767"	4,910	5,320'	273,000	229,000
Production (Bottom)	5 1/2"	4.892" / 4.767"	6,280	7,740	397,000	348,000

**FLOAT EQUIPMENT:**

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 3<sup>rd</sup> joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

**SURFACE (8 5/8")**

Cement Top - Surface

Surface – 1,000' MD / 1,000' TVD± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION (5 1/2")**

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,452' MD / 7,330' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
- D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
- F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work is completed.
- G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

**5. Mud Program**

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,452' MD / 7,330' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

**6. Evaluation Program - Testing, Logging, and Coring**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

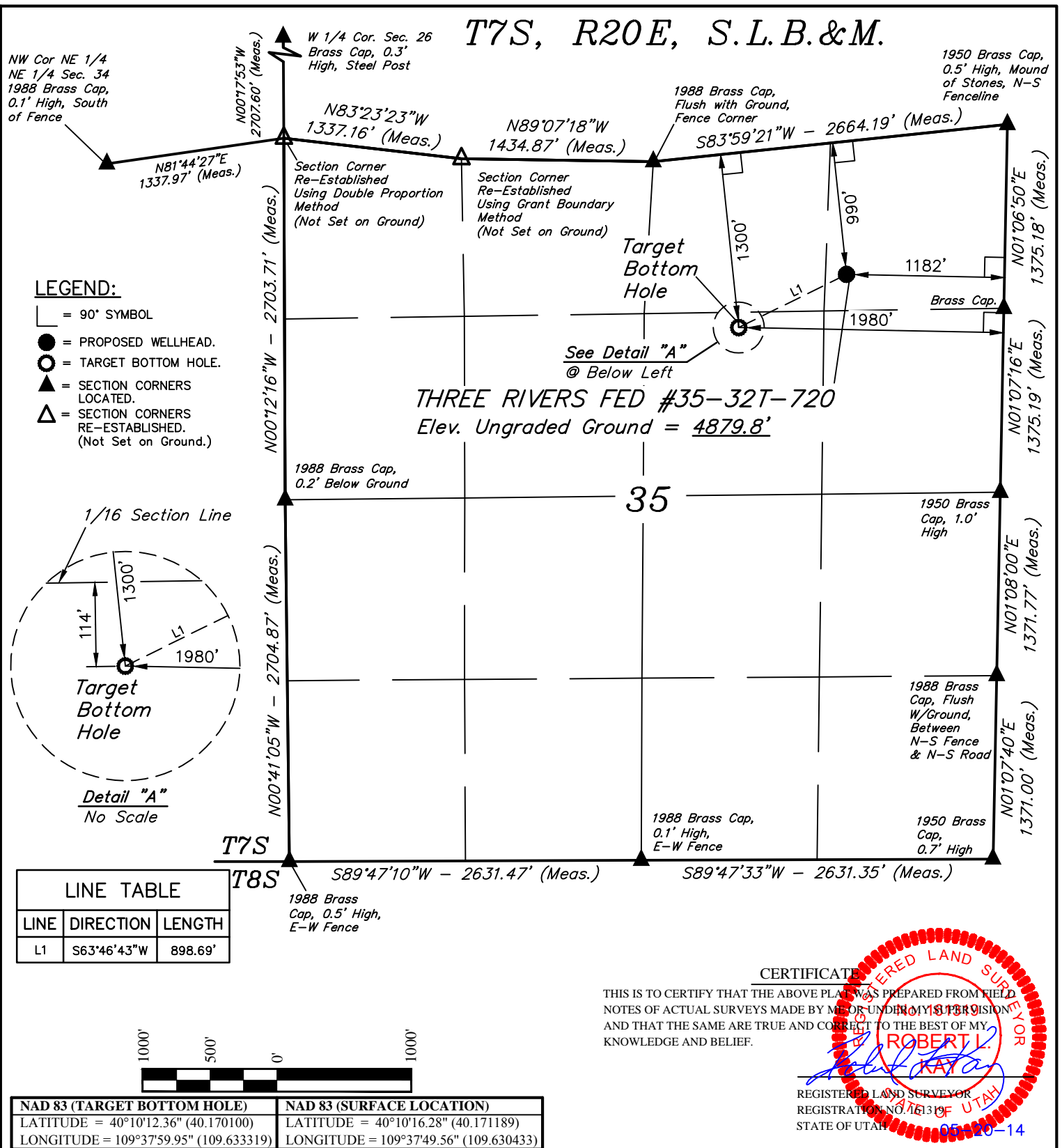
**7. Anticipated Pressures and H.S.**

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H<sub>2</sub>S is encountered, published guidelines will be complied with.

**8. Other Information and Notification Requirements**

- A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
  - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
  - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Agency required notifications will be followed as outline in the approved APD.
- C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- . Operator name, address, and telephone number.
- . Well name and number.
- . Well location (1/4 1/4, Section, Township, Range and Meridian)
- . Date well was placed in a producing status (date of first production for which royalty will be paid).
- . The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- . The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.



**BASIS OF BEARINGS**  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

**BASIS OF ELEVATION**

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #35-32T-720**  
**NE 1/4 NE 1/4, SECTION 35, T7S, R20E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

SURVEYED BY: B.H., R.R.	SURVEY DATE: 04-26-14
DRAWN BY: S.S.	SCALE: 1" = 1000'
DATE DRAWN: 05-01-14	REVISION: 00-00-00

**WELL LOCATION PLAT**

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PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 9.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1,377' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.4 MILES.

### ULTRA RESOURCES, INC.

THREE RIVERS FED #35-31-720,  
#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4



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DRAWN BY: Z.H.F.

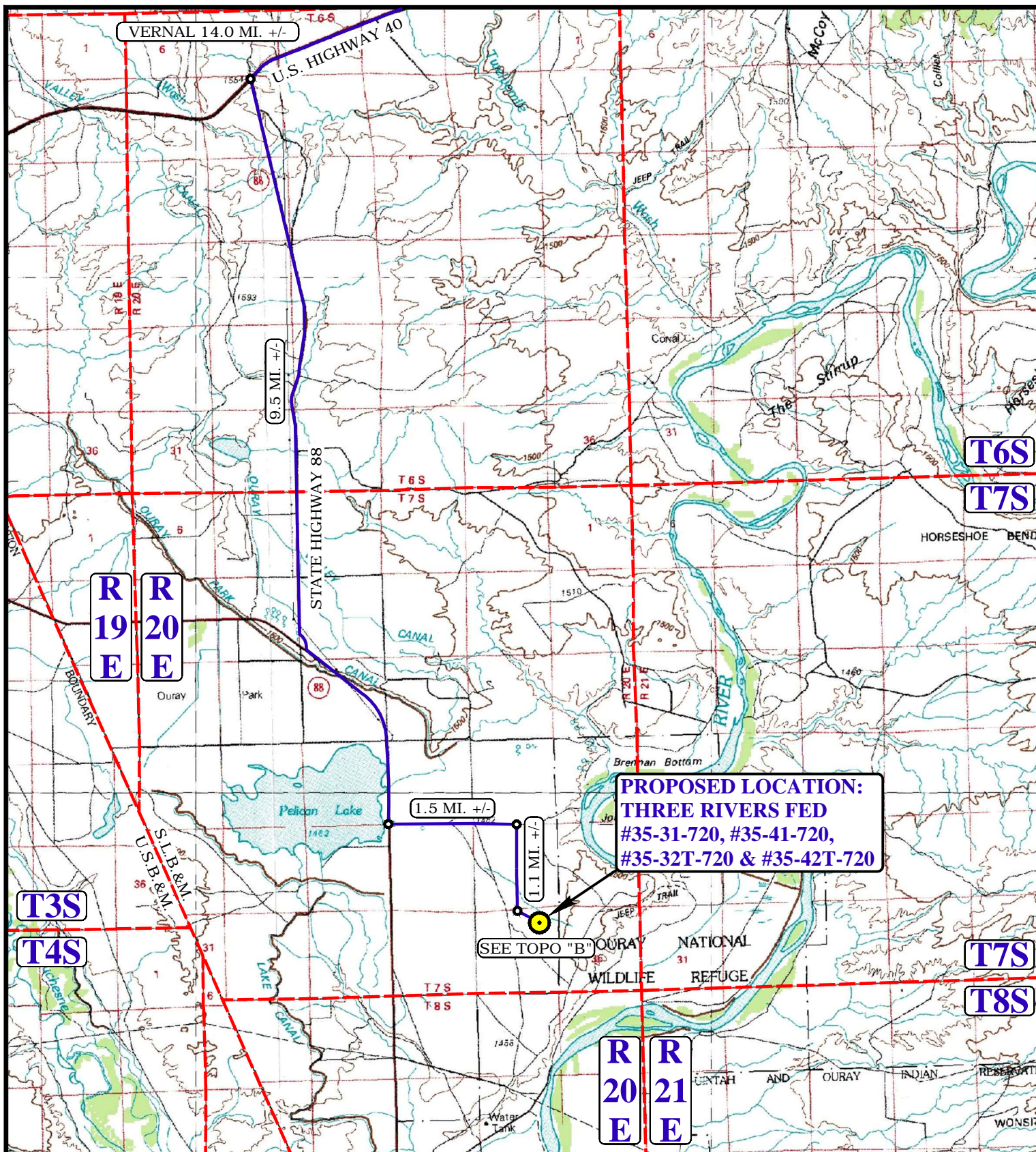
DATE DRAWN: 05-14-14

REV: 00-00-00

### ROAD DESCRIPTION

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**LEGEND:**

 PROPOSED LOCATION

**ULTRA RESOURCES, INC.**

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#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

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SCALE: 1:100,000

DATE DRAWN: 05-14-14

REV: 00-00-00

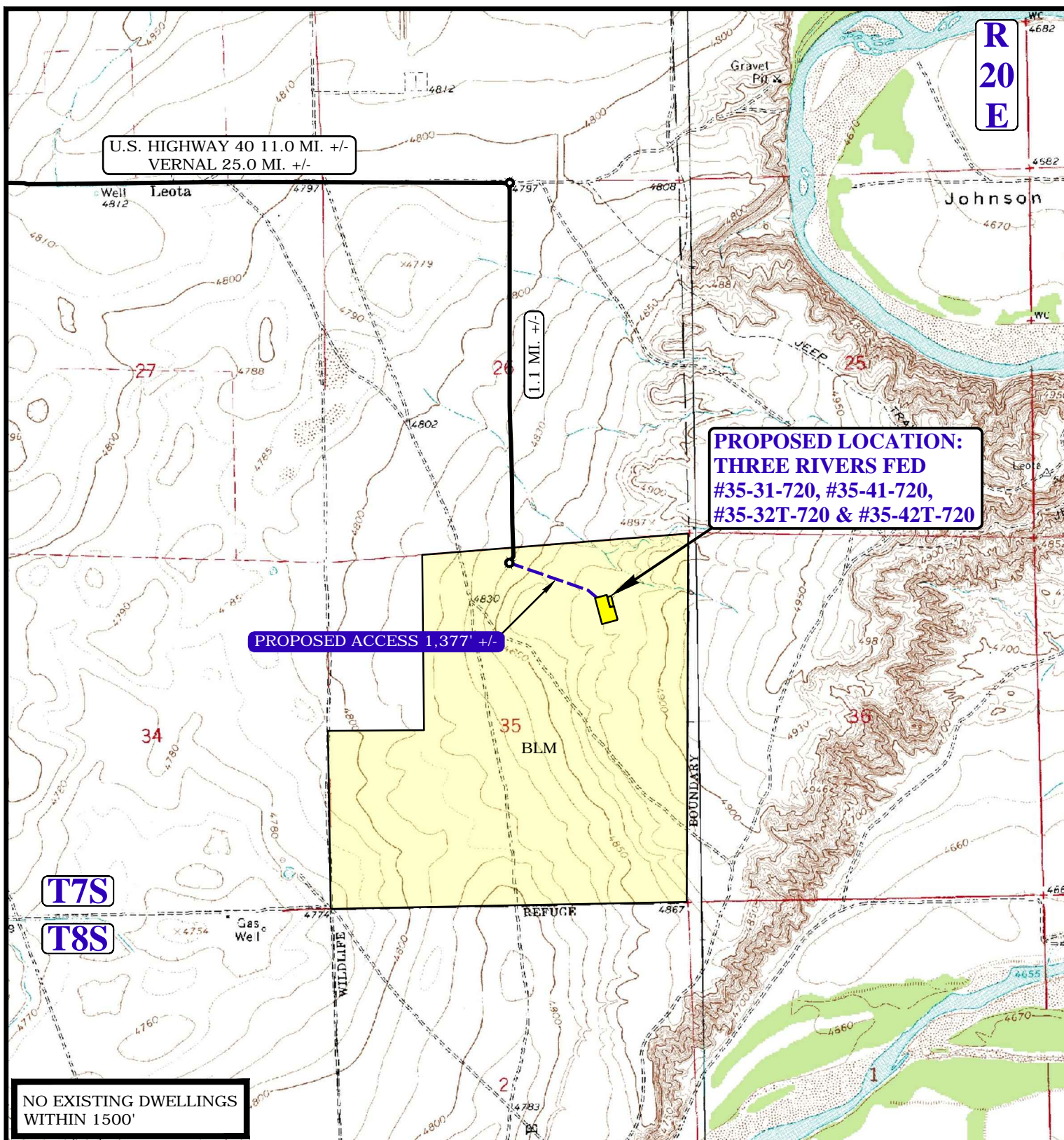
**ACCESS ROAD MAP****TOPO A****UELS, LLC**

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NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

### LEGEND:

— EXISTING ROAD  
 - - - PROPOSED ROAD

### ULTRA RESOURCES, INC.

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 #35-41-720, #35-32T-720 & #35-42T-720  
 SECTION 35, T7S, R20E, S.L.B.&M.  
 NE 1/4 NE 1/4

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SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

ACCESS ROAD MAP

TOPO B

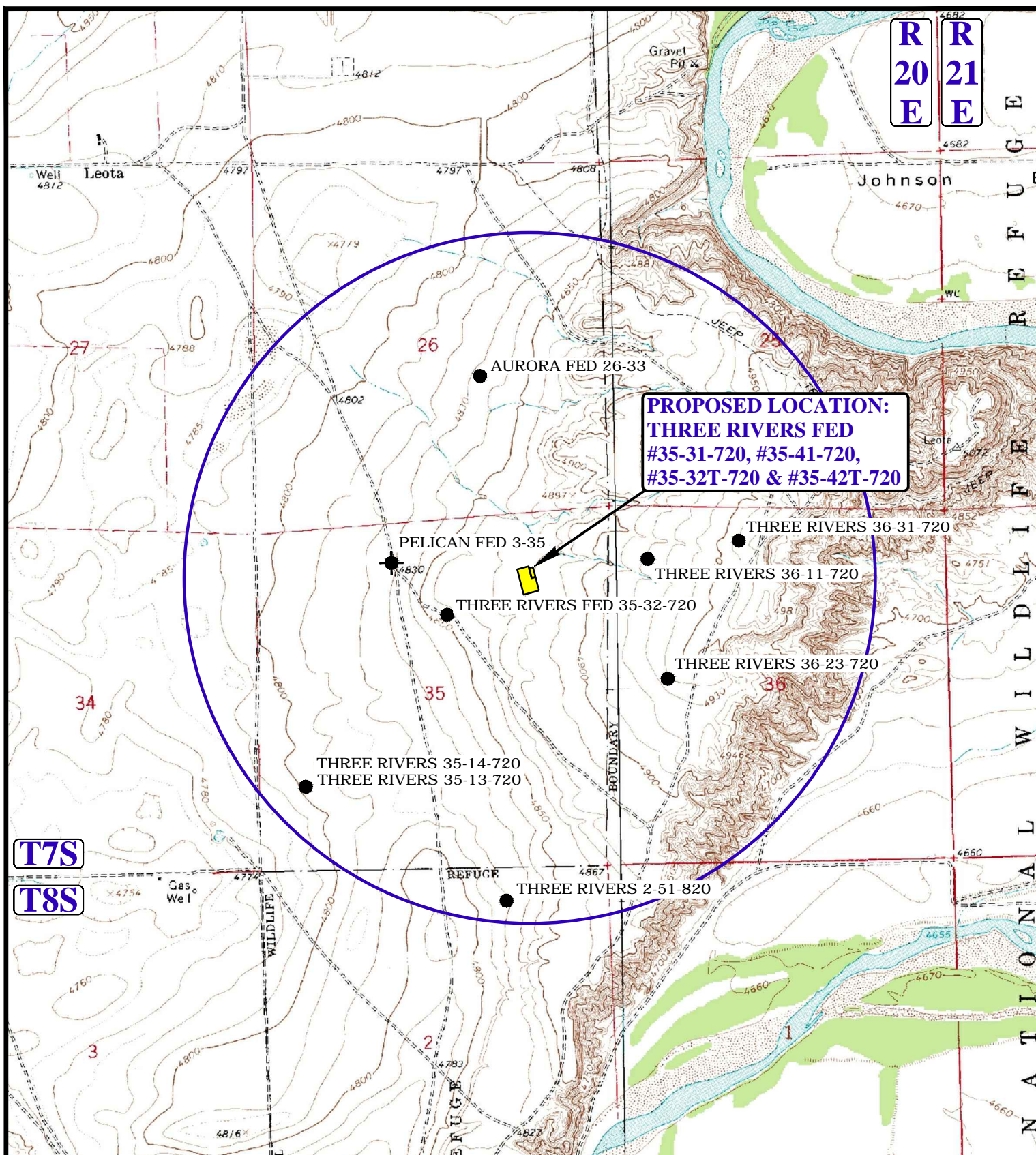


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**LEGEND:**

- Ø DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**ULTRA RESOURCES, INC.**

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SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

**WELL PROXIMITY MAP**

**TOPO C**

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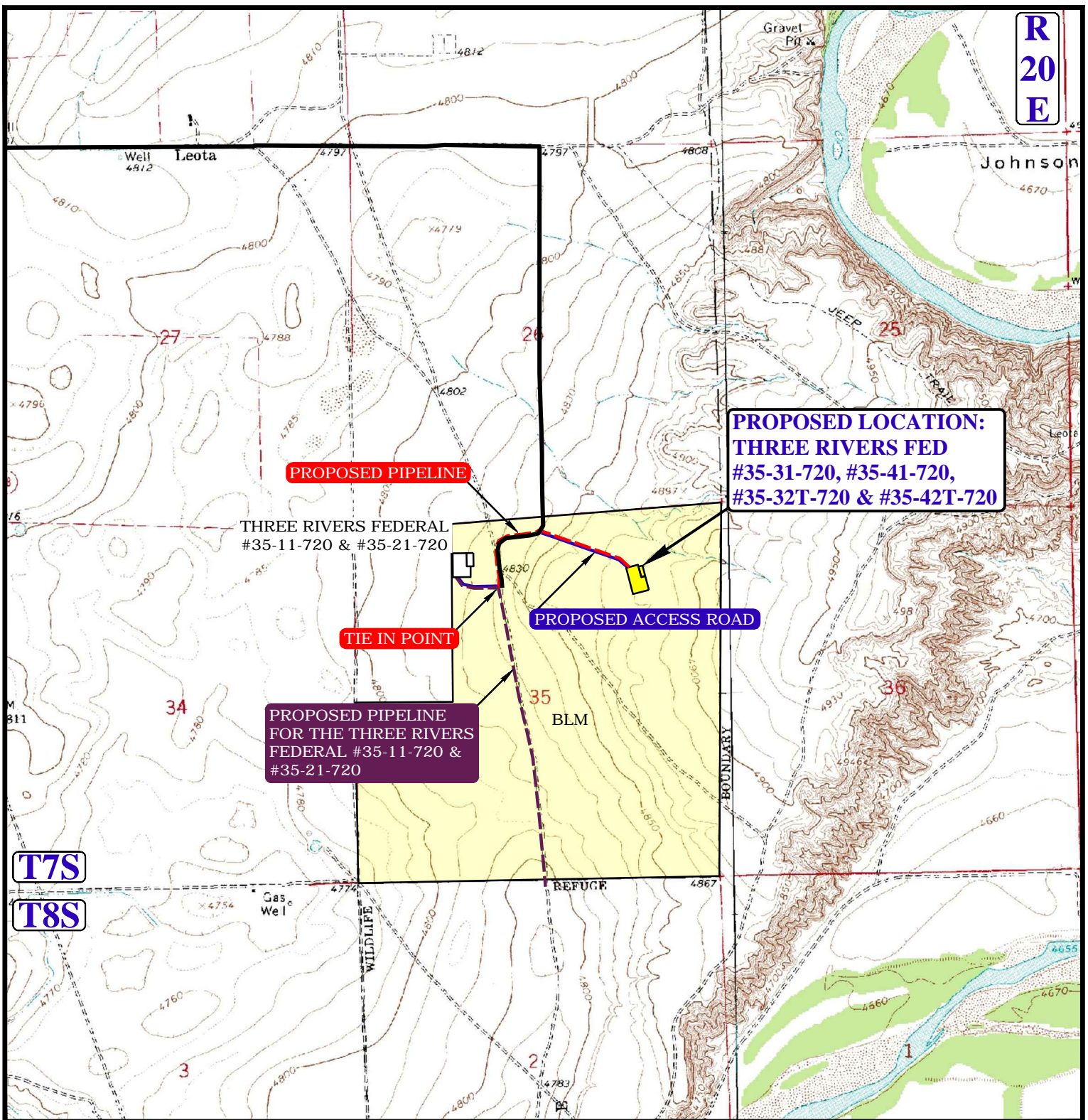
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NO EXISTING DWELLINGS  
WITHIN 1500'

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**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,787' +/-**

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

**LEGEND:**

- PROPOSED ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

**ULTRA RESOURCES, INC.**

THREE RIVERS FED #35-31-720,  
#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

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REV: 00-00-00

**PIPELINE MAP**

**TOPO D**

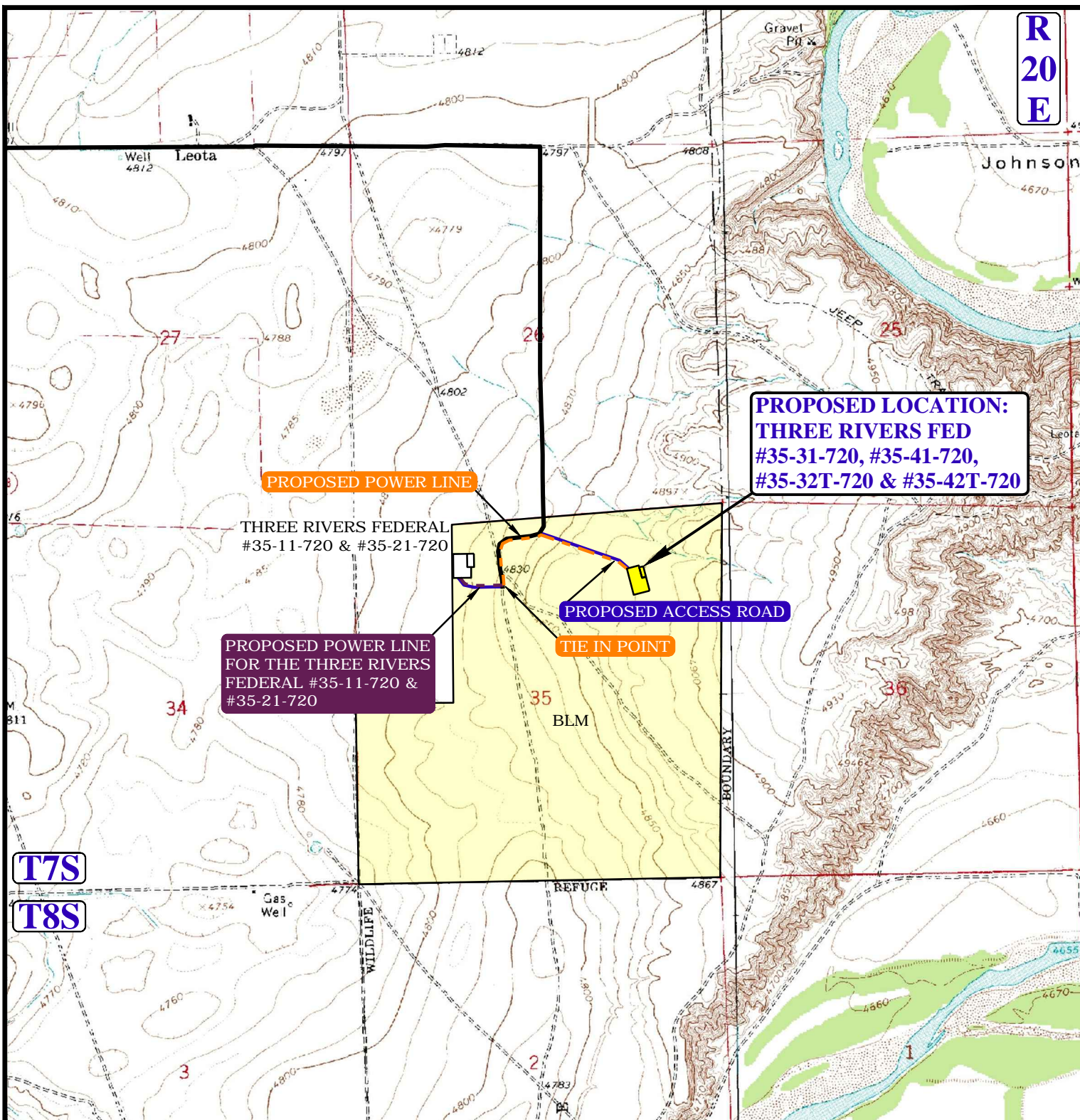


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APPROXIMATE TOTAL POWER LINE DISTANCE = 2,564' +/-

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**LEGEND:**

-  **PROPOSED ROAD**  
 **PROPOSED POWER LINE**  
 **PROPOSED POWER LINE**  
 **(SERVICING OTHER WELLS)**

**ULTRA RESOURCES, INC.**

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#35-41-720, #35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4**

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SCALE: 1" = 2000'

DATE DRAWN: 05-14-14

REV: 00-00-00

## POWER LINE MAP

## TOPO E

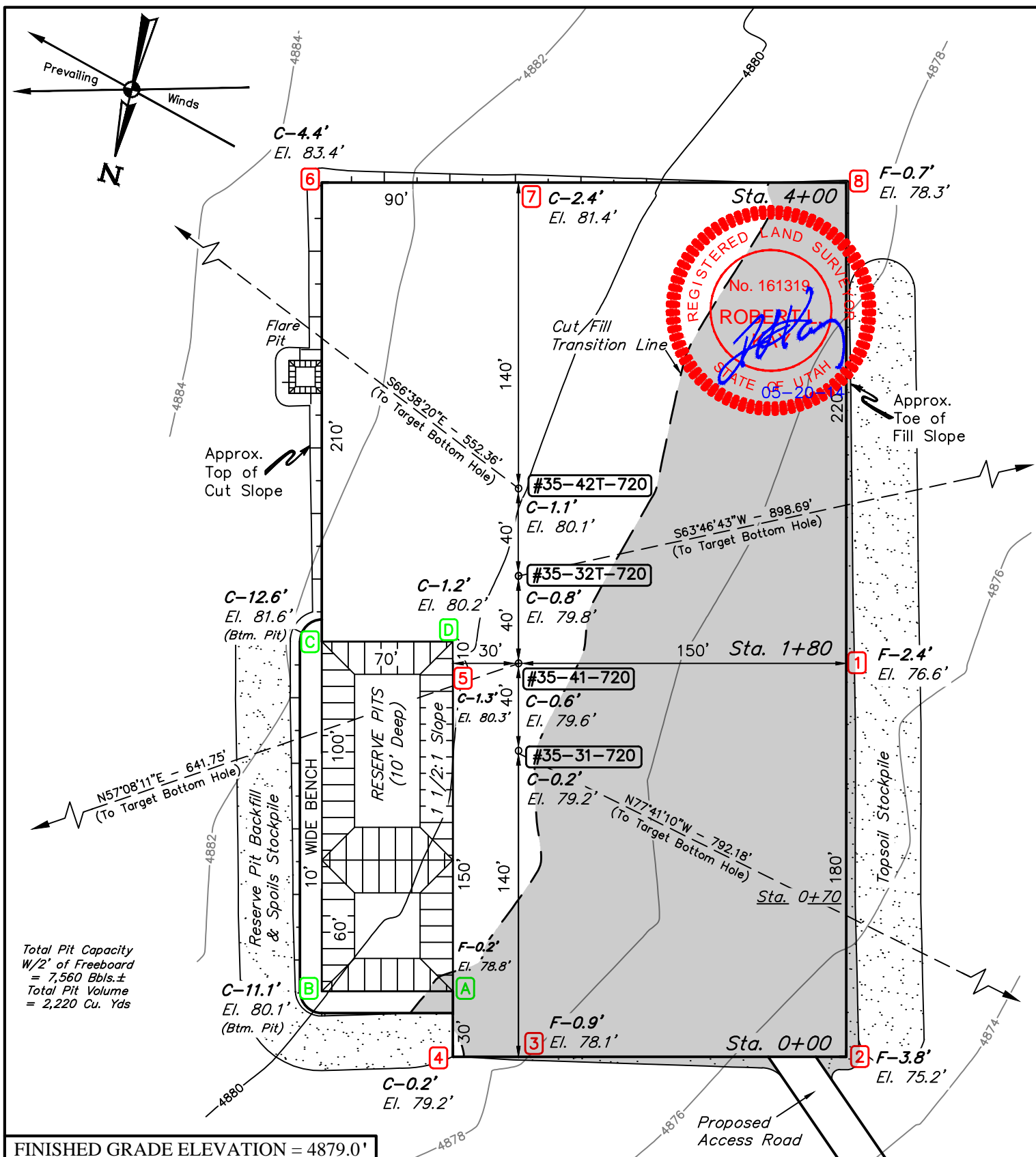


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**NOTES:**

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

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#35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4**

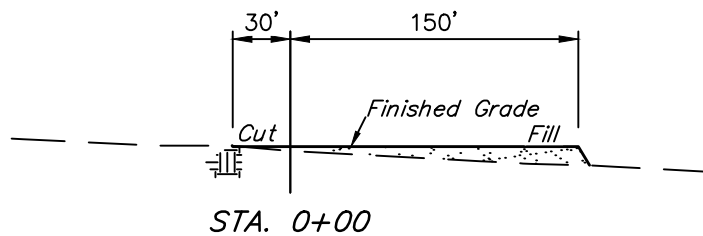
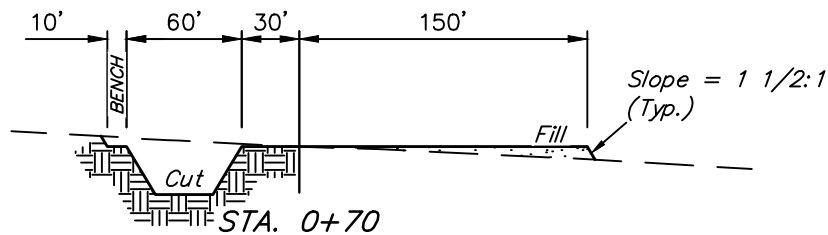
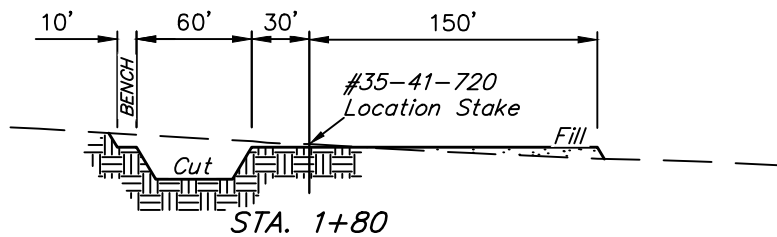
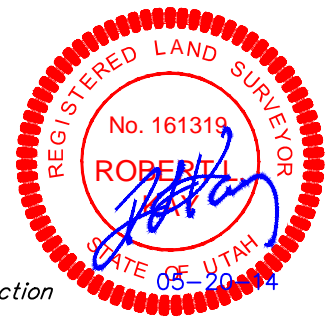
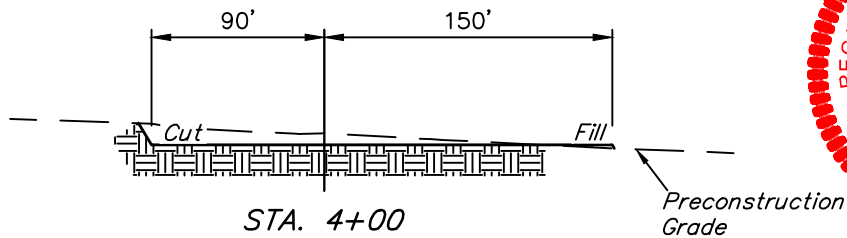


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SCALE: 1" = 60'	REVISED: 00-00-00
<b>LOCATION LAYOUT</b>	<b>FIGURE #1</b>

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X-Section  
Scale  
1" = 100'



#### APPROXIMATE EARTHWORK QUANTITIES

(6") TOPSOIL STRIPPING	1,880 Cu. Yds.
REMAINING LOCATION	4,330 Cu. Yds.
<b>TOTAL CUT</b>	<b>6,210 Cu. Yds.</b>
<b>FILL</b>	<b>3,220 Cu. Yds.</b>
EXCESS MATERIAL	2,990 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	2,990 Cu. Yds.
<b>EXCESS UNBALANCE</b> (After Interim Rehabilitation)	<b>0 Cu. Yds.</b>

#### APPROXIMATE SURFACE DISTURBANCE AREAS

	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±2.727
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±1376.71'	±0.948
30' WIDE PIPELINE R-O-W DISTURBANCE	±2786.51'	±1.919
<b>TOTAL SURFACE USE AREA</b>	<b>±4163.22'</b>	<b>±5.594</b>

#### NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.
- Topsoil should not be stripped below finished grade on substructure area.

#### ULTRA RESOURCES, INC.

THREE RIVERS FED #35-31-720, #35-41-720,  
#35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4

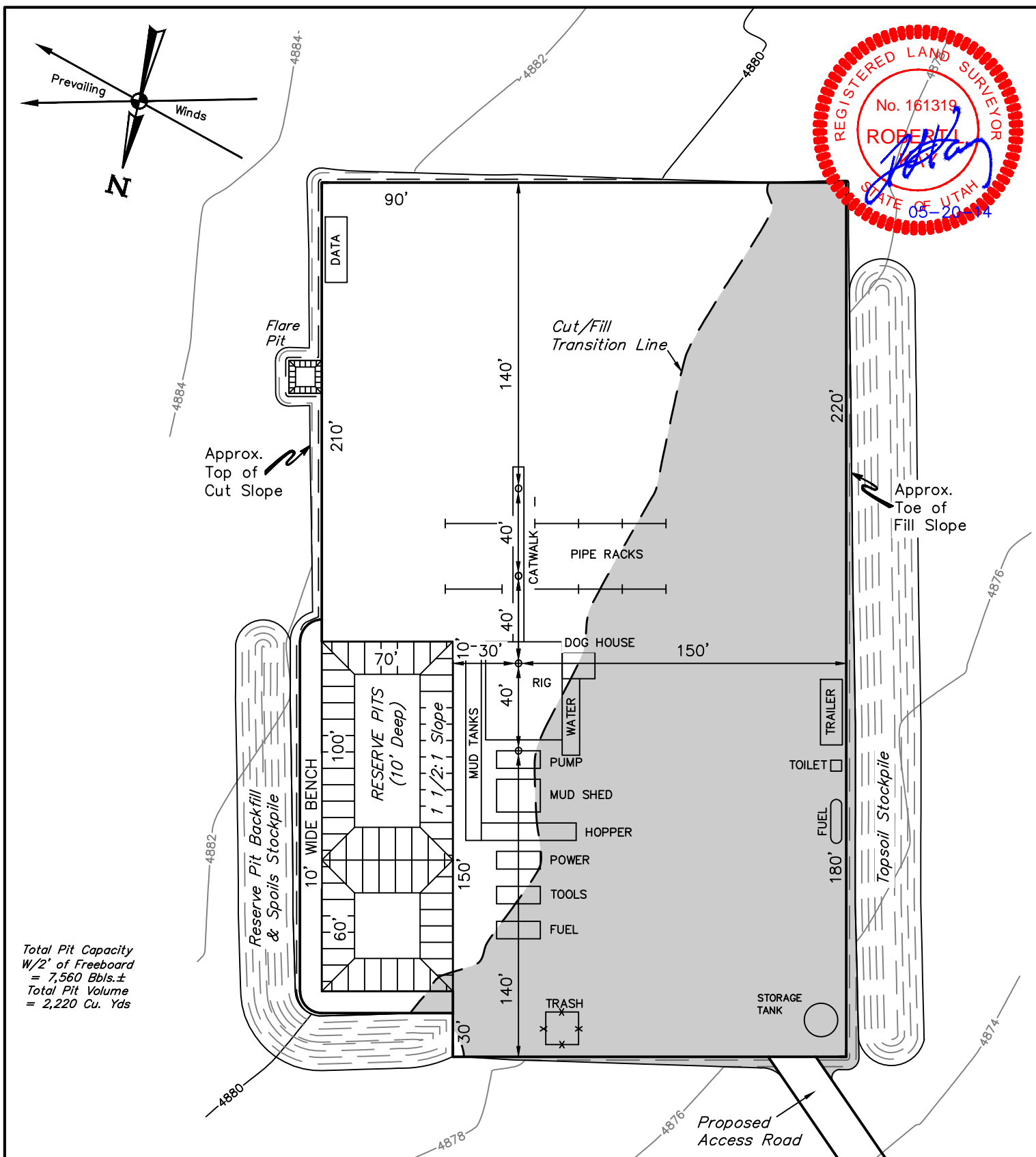


**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-01-14
SCALE: AS SHOWN	REVISED: 00-00-00
<b>TYPICAL CROSS SECTIONS</b>	<b>FIGURE #2</b>

RECEIVED: August 01, 2016



**NOTES:**

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #35-31-720, #35-41-720,  
#35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

DRAWN BY: S.S.

DATE DRAWN: 05-01-14

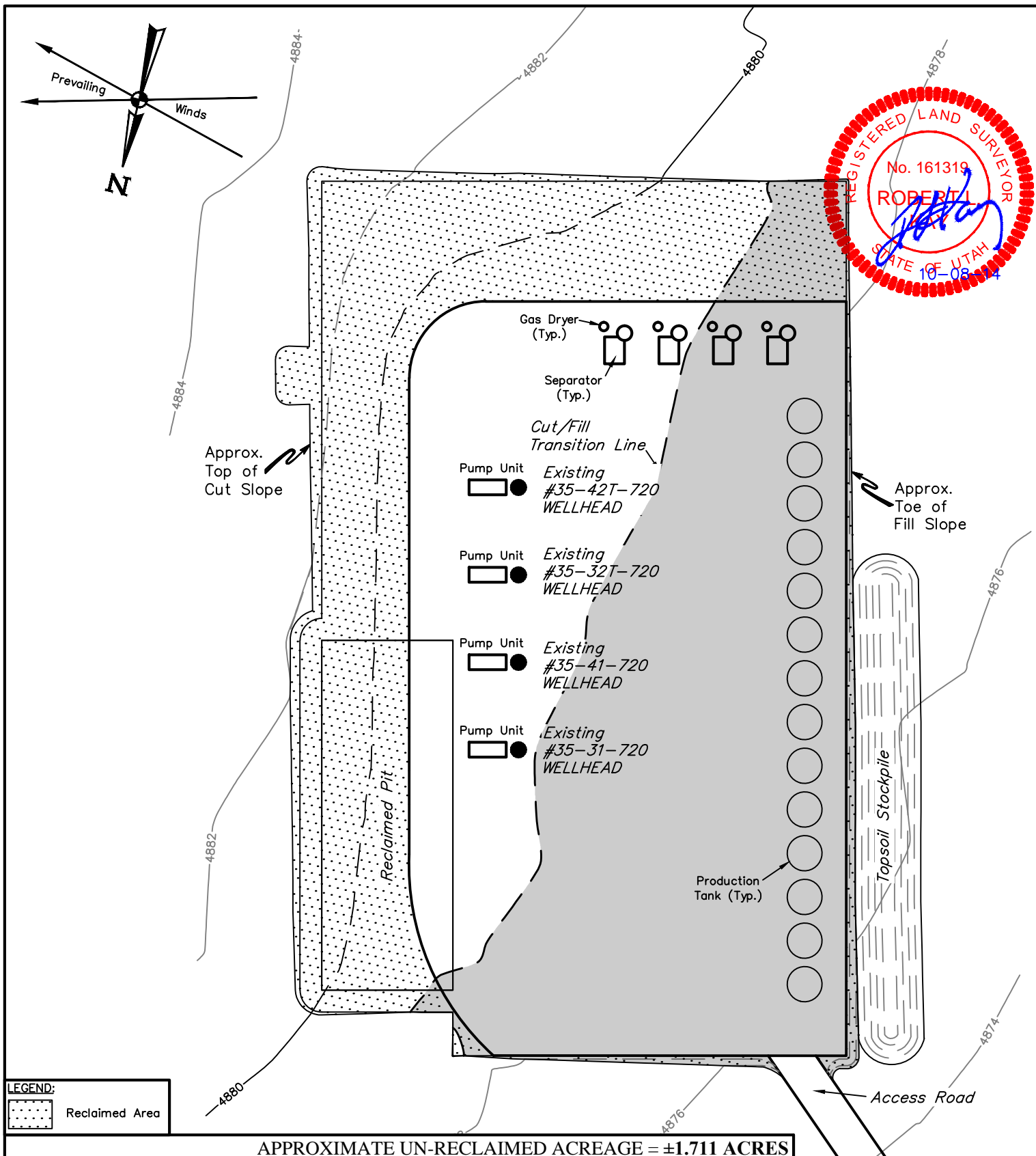
SCALE: 1" = 60'

REVISED: 00-00-00

**TYPICAL RIG LAYOUT****FIGURE #3**

RECEIVED: August 01, 2016



**NOTES:**

- Contours shown at 2' intervals.

**ULTRA RESOURCES, INC.**

**THREE RIVERS FED #35-31-720, #35-41-720,  
#35-32T-720 & #35-42T-720  
SECTION 35, T7S, R20E, S.L.B.&M.  
NE 1/4 NE 1/4**



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017

DRAWN BY: H.W.

DATE DRAWN: 10-03-14

SCALE: 1" = 60'

REVISED: 00-00-00

**PRODUCTION FACILITY LAYOUT****FIGURE #4**

RECEIVED: August 01, 2016



# ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-32T-720 (990' FNL &amp; 1182' FEL)

Field: UINTAH COUNTY Well: Three Rivers Fed 35-32T-720

Facility: Sec.35-T/S-R20E Wellbore: Three Rivers Fed 35-32T-720 PWB

## Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 35-32T-720 Target On Plat 1300' FNL & 1980' FEL	5121.59	5000.00	-396.67	-406.57	2162803.79	7236126.94	40°12'12.3807N	109°37'45.0807W

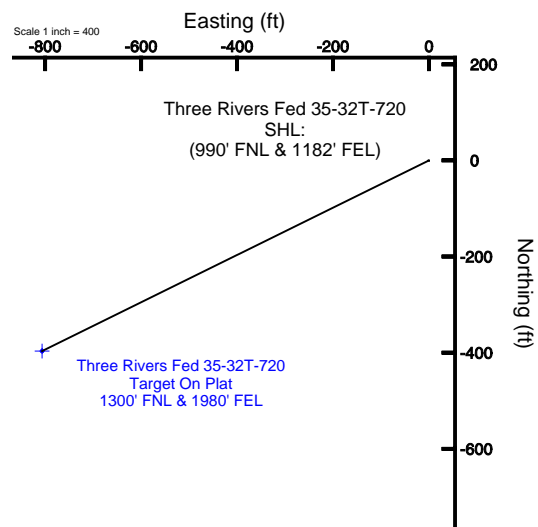
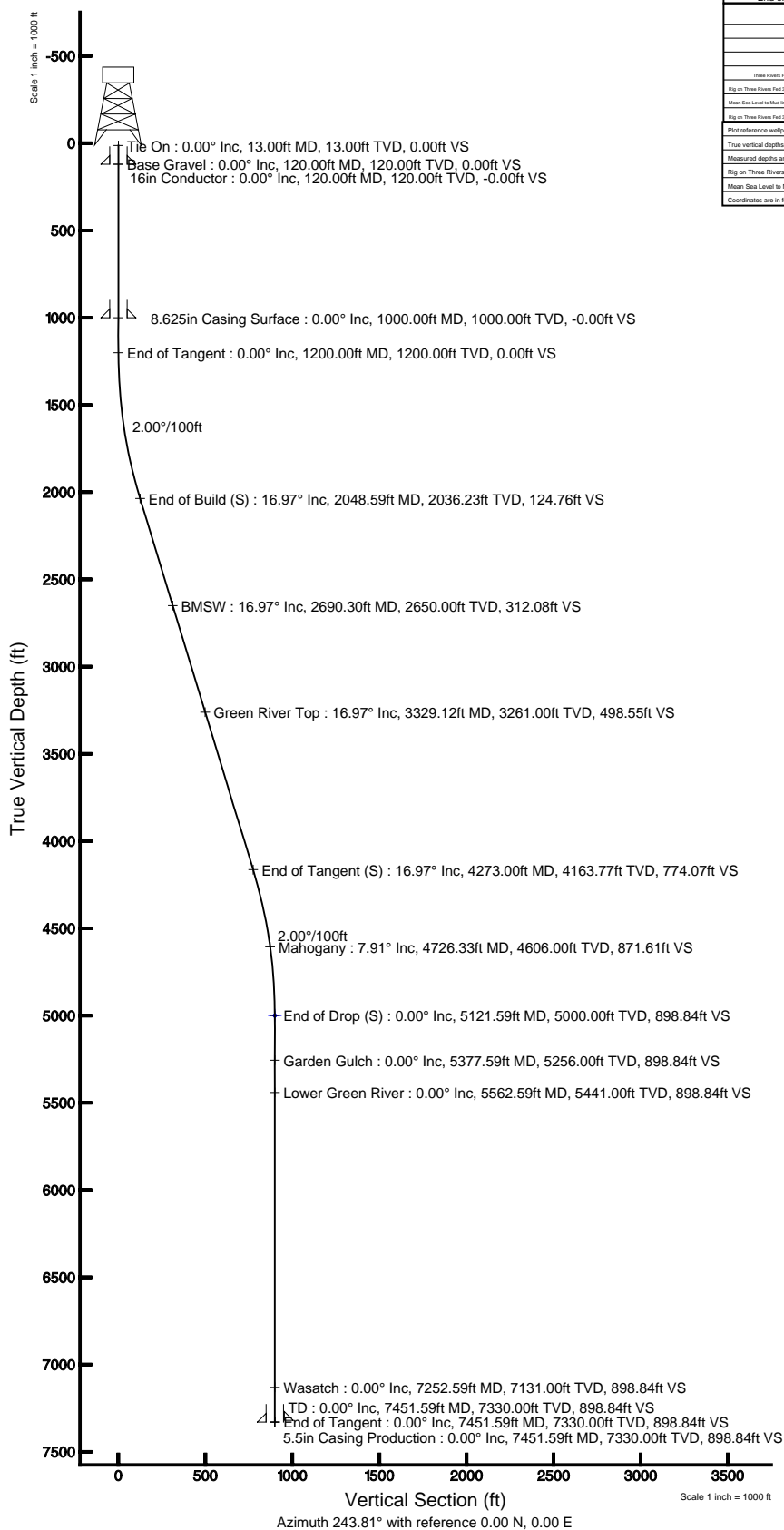
## Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	243.812	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	243.812	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2048.59	16.972	243.812	2036.23	-55.06	-111.96	2.00	124.76
End of Tangent (S)	4273.00	16.972	243.812	4163.77	-341.61	-694.62	0.00	774.07
End of Drop (S)	5121.59	0.000	243.812	5000.00	-396.67	-806.57	2.00	898.84
End of Tangent	7451.59	0.000	243.812	7330.00	-396.67	-806.57	0.00	898.84

## Location Information

Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.35-T/S-R20E	2162803.79	7236126.94	40°12'12.3807N	109°37'45.0807W
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)
Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)	396.67	406.57	2162803.79	7236126.94
Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) RTI to Mud line (ft)	4880.00			
Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) RTI to Mean Sea Level	4880.00			

Plot reference wellpath to Three Rivers Fed 35-32T-720 PWB	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
True vertical depths are referenced to Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT)	North Reference: True north
Measured depths are referenced to Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT)	Scale: True distance
Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) RTI to Mean Sea Level 4880.0 feet	Depths are in feet
Mean Sea Level to Mud line (ft) (Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)): 0 feet	Coordinates are in feet referenced to Site
Created by: welliams on 10/27/2014	



RECEIVED: August 01, 2016

## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-32T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-32T-720 PWB
Facility	Sec.35-T7S-R20E		

## REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	10/27/2014 at 3:57:14 PM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB\Three_Rivers_Fed_35-32T-720_PWB.xml

## WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	3065.41	3507.26	2162807.83	7236540.38	40°10'16.280"N	109°37'49.560"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

**WELLPATH DATUM**

Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT)	Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



# Planned Wellpath Report

Three Rivers Fed 35-32T-720 PWP

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## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-32T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-32T-720 PWB
Facility	Sec.35-T7S-R20E		

## WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	243.812	0.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
13.00	0.000	243.812	13.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
113.00†	0.000	243.812	113.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
120.00†	0.000	243.812	120.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	Base Gravel
213.00†	0.000	243.812	213.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
313.00†	0.000	243.812	313.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
413.00†	0.000	243.812	413.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
513.00†	0.000	243.812	513.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
613.00†	0.000	243.812	613.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
713.00†	0.000	243.812	713.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
813.00†	0.000	243.812	813.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
913.00†	0.000	243.812	913.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
1013.00†	0.000	243.812	1013.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
1113.00†	0.000	243.812	1113.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
1200.00	0.000	243.812	1200.00	0.00	0.00	0.00	40°10'16.280"N	109°37'49.560"W	0.00	
1213.00†	0.260	243.812	1213.00	0.03	-0.01	-0.03	40°10'16.280"N	109°37'49.560"W	2.00	
1313.00†	2.260	243.812	1312.97	2.23	-0.98	-2.00	40°10'16.270"N	109°37'49.586"W	2.00	
1413.00†	4.260	243.812	1412.80	7.91	-3.49	-7.10	40°10'16.245"N	109°37'49.651"W	2.00	
1513.00†	6.260	243.812	1512.38	17.08	-7.54	-15.33	40°10'16.206"N	109°37'49.757"W	2.00	
1613.00†	8.260	243.812	1611.57	29.72	-13.12	-26.67	40°10'16.150"N	109°37'49.904"W	2.00	
1713.00†	10.260	243.812	1710.26	45.81	-20.22	-41.11	40°10'16.080"N	109°37'50.090"W	2.00	
1813.00†	12.260	243.812	1808.33	65.33	-28.83	-58.63	40°10'15.995"N	109°37'50.315"W	2.00	
1913.00†	14.260	243.812	1905.66	88.27	-38.95	-79.21	40°10'15.895"N	109°37'50.580"W	2.00	
2013.00†	16.260	243.812	2002.13	114.59	-50.57	-102.83	40°10'15.780"N	109°37'50.885"W	2.00	
2048.59	16.972	243.812	2036.23	124.76	-55.06	-111.96	40°10'15.736"N	109°37'51.002"W	2.00	
2113.00†	16.972	243.812	2097.84	143.57	-63.36	-128.83	40°10'15.654"N	109°37'51.220"W	0.00	
2213.00†	16.972	243.812	2193.48	172.76	-76.24	-155.02	40°10'15.527"N	109°37'51.557"W	0.00	
2313.00†	16.972	243.812	2289.13	201.95	-89.12	-181.22	40°10'15.399"N	109°37'51.894"W	0.00	
2413.00†	16.972	243.812	2384.77	231.14	-102.00	-207.41	40°10'15.272"N	109°37'52.232"W	0.00	
2513.00†	16.972	243.812	2480.42	260.33	-114.89	-233.61	40°10'15.145"N	109°37'52.569"W	0.00	
2613.00†	16.972	243.812	2576.06	289.52	-127.77	-259.80	40°10'15.017"N	109°37'52.907"W	0.00	
2690.30†	16.972	243.812	2650.00	312.08	-137.73	-280.05	40°10'14.919"N	109°37'53.168"W	0.00	BMSW
2713.00†	16.972	243.812	2671.71	318.71	-140.65	-285.99	40°10'14.890"N	109°37'53.244"W	0.00	
2813.00†	16.972	243.812	2767.35	347.90	-153.53	-312.19	40°10'14.763"N	109°37'53.582"W	0.00	
2913.00†	16.972	243.812	2863.00	377.09	-166.41	-338.38	40°10'14.635"N	109°37'53.919"W	0.00	
3013.00†	16.972	243.812	2958.64	406.28	-179.29	-364.57	40°10'14.508"N	109°37'54.256"W	0.00	
3113.00†	16.972	243.812	3054.29	435.47	-192.18	-390.77	40°10'14.381"N	109°37'54.594"W	0.00	
3213.00†	16.972	243.812	3149.93	464.66	-205.06	-416.96	40°10'14.254"N	109°37'54.931"W	0.00	
3313.00†	16.972	243.812	3245.58	493.85	-217.94	-443.16	40°10'14.126"N	109°37'55.269"W	0.00	
3329.12†	16.972	243.812	3261.00	498.55	-220.02	-447.38	40°10'14.106"N	109°37'55.323"W	0.00	Green River Top
3413.00†	16.972	243.812	3341.22	523.04	-230.82	-469.35	40°10'13.999"N	109°37'55.606"W	0.00	
3513.00†	16.972	243.812	3436.87	552.23	-243.70	-495.54	40°10'13.872"N	109°37'55.943"W	0.00	
3613.00†	16.972	243.812	3532.51	581.42	-256.59	-521.74	40°10'13.744"N	109°37'56.281"W	0.00	
3713.00†	16.972	243.812	3628.16	610.61	-269.47	-547.93	40°10'13.617"N	109°37'56.618"W	0.00	
3813.00†	16.972	243.812	3723.80	639.80	-282.35	-574.12	40°10'13.490"N	109°37'56.956"W	0.00	



## Planned Wellpath Report

Three Rivers Fed 35-32T-720 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-32T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-32T-720 PWB
Facility	Sec.35-T7S-R20E		

### WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	16.972	243.812	3819.45	668.99	-295.23	-600.32	40°10'13.362"N	109°37'57.293"W	0.00	
4013.00†	16.972	243.812	3915.09	698.18	-308.11	-626.51	40°10'13.235"N	109°37'57.631"W	0.00	
4113.00†	16.972	243.812	4010.74	727.37	-321.00	-652.71	40°10'13.108"N	109°37'57.968"W	0.00	
4213.00†	16.972	243.812	4106.38	756.56	-333.88	-678.90	40°10'12.981"N	109°37'58.305"W	0.00	
4273.00	16.972	243.812	4163.77	774.07	-341.61	-694.62	40°10'12.904"N	109°37'58.508"W	0.00	
4313.00†	16.172	243.812	4202.11	785.48	-346.64	-704.85	40°10'12.854"N	109°37'58.640"W	2.00	
4413.00†	14.172	243.812	4298.62	811.65	-358.19	-728.34	40°10'12.740"N	109°37'58.942"W	2.00	
4513.00†	12.172	243.812	4395.98	834.43	-368.25	-748.78	40°10'12.641"N	109°37'59.206"W	2.00	
4613.00†	10.172	243.812	4494.08	853.81	-376.80	-766.17	40°10'12.556"N	109°37'59.430"W	2.00	
4713.00†	8.172	243.812	4592.80	869.75	-383.83	-780.47	40°10'12.487"N	109°37'59.614"W	2.00	
4726.33†	7.905	243.812	4606.00	871.61	-384.65	-782.14	40°10'12.479"N	109°37'59.635"W	2.00	Mahogany
4813.00†	6.172	243.812	4692.01	882.23	-389.34	-791.67	40°10'12.432"N	109°37'59.758"W	2.00	
4913.00†	4.172	243.812	4791.60	891.24	-393.32	-799.76	40°10'12.393"N	109°37'59.862"W	2.00	
5013.00†	2.172	243.812	4891.44	896.78	-395.76	-804.73	40°10'12.369"N	109°37'59.926"W	2.00	
5113.00†	0.172	243.812	4991.41	898.82	-396.66	-806.56	40°10'12.360"N	109°37'59.950"W	2.00	
5121.59	0.000	243.812	5000.00†	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	2.00	
5213.00†	0.000	243.812	5091.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5313.00†	0.000	243.812	5191.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5377.59†	0.000	243.812	5256.00	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	Garden Gulch
5413.00†	0.000	243.812	5291.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5513.00†	0.000	243.812	5391.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5562.59†	0.000	243.812	5441.00	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	Lower Green River
5613.00†	0.000	243.812	5491.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5713.00†	0.000	243.812	5591.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5813.00†	0.000	243.812	5691.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
5913.00†	0.000	243.812	5791.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6013.00†	0.000	243.812	5891.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6113.00†	0.000	243.812	5991.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6213.00†	0.000	243.812	6091.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6313.00†	0.000	243.812	6191.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6413.00†	0.000	243.812	6291.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6513.00†	0.000	243.812	6391.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6613.00†	0.000	243.812	6491.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6713.00†	0.000	243.812	6591.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6813.00†	0.000	243.812	6691.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
6913.00†	0.000	243.812	6791.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
7013.00†	0.000	243.812	6891.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
7113.00†	0.000	243.812	6991.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
7213.00†	0.000	243.812	7091.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
7252.59†	0.000	243.812	7131.00	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	Wasatch
7313.00†	0.000	243.812	7191.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
7413.00†	0.000	243.812	7291.41	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	
7451.59	0.000	243.812	7330.00	898.84	-396.67	-806.57	40°10'12.360"N	109°37'59.950"W	0.00	TD



## Planned Wellpath Report

Three Rivers Fed 35-32T-720 PWP

Page 4 of 5



### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-32T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-32T-720 PWB
Facility	Sec.35-T7S-R20E		

### HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-32T-720 PWB Ref Wellpath: Three Rivers Fed 35-32T-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7451.59	6451.59	1000.00	7330.00	0.00	0.00	-396.67	-806.57
5.5in Casing Production	13.00	7451.59	7438.59	13.00	7330.00	0.00	0.00	-396.67	-806.57

### TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-32T-720 Target On Plat 1300' FNL & 1980' FEL	5121.59	5000.00	-396.67	-806.57	2162009.79	7236126.98	40°10'12.360"N	109°37'59.950"W	point



## Planned Wellpath Report

Three Rivers Fed 35-32T-720 PWP

Page 5 of 5



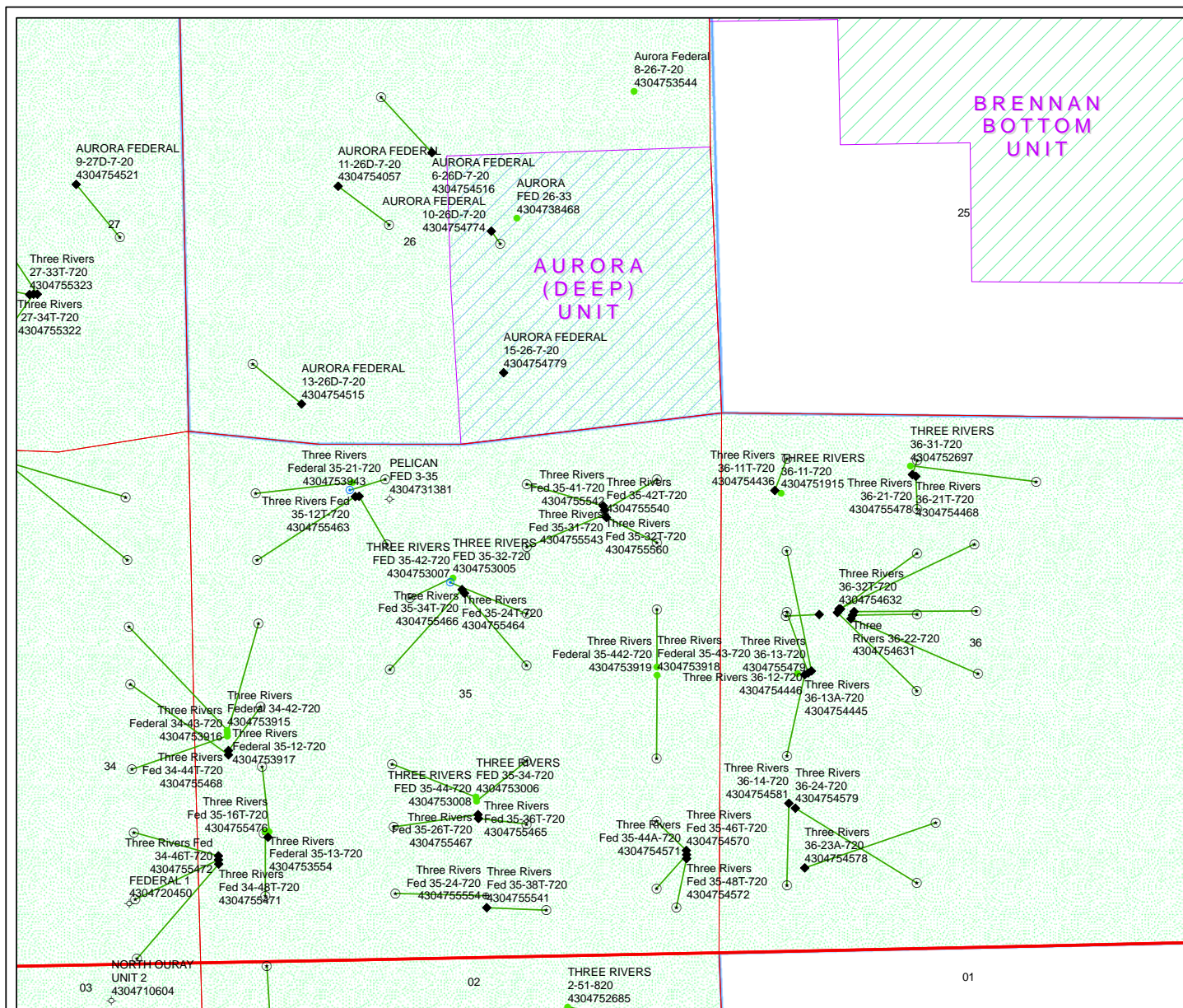
### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-32T-720 (990' FNL & 1182' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-32T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-32T-720 PWB
Facility	Sec.35-T7S-R20E		

### WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	243.812	120.00	Base Gravel
2690.30	16.972	243.812	2650.00	BMSW
3329.12	16.972	243.812	3261.00	Green River Top
4726.33	7.905	243.812	4606.00	Mahogany
5377.59	0.000	243.812	5256.00	Garden Gulch
5562.59	0.000	243.812	5441.00	Lower Green River
7252.59	0.000	243.812	7131.00	Wasatch
7451.59	0.000	243.812	7330.00	TD



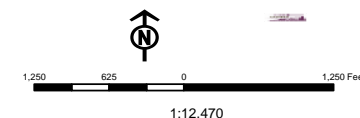
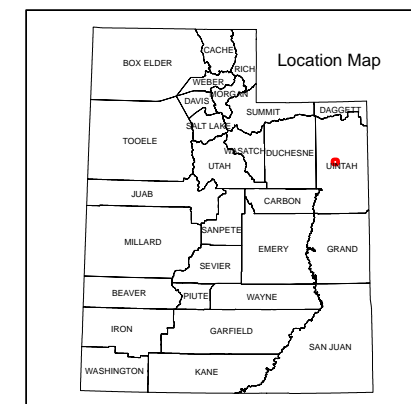
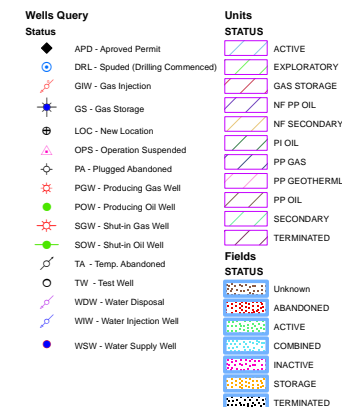


API Number: 4304755560

Well Name: Three Rivers Fed 35-32T-720

Township: T07.0S Range: R20.0E Section: 35 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 8/4/2016  
Map Produced by Diana Mason



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/1/2016

API NO. ASSIGNED: 43047555600000

WELL NAME: Three Rivers Fed 35-32T-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 307 367-5041

CONTACT: Jasmine Allison

PROPOSED LOCATION: NENE 35 070S 200E

Permit Tech Review: ☒

SURFACE: 0990 FNL 1182 FEL

Engineering Review: ☐

BOTTOM: 1300 FNL 1980 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.17152

LONGITUDE: -109.63040

UTM SURF EASTINGS: 616618.00

NORTHINGS: 4447693.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU88623

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - UTB000593
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-10988
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- ☐ R649-2-3.
- Unit:
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 270-02
- Effective Date: 11/9/2013
- Siting: 2 WELLS PER 40 ACRES
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason

RECEIVED: August 09, 2016



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Three Rivers Fed 35-32T-720  
**API Well Number:** 43047555600000  
**Lease Number:** UTU88623  
**Surface Owner:** FEDERAL  
**Approval Date:** 8/9/2016

### Issued to:

ULTRA RESOURCES INC, 116 Inverness Drive East, Suite #400, Englewood, CO 80112

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Alexis Huefner at 801-538-5302

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas